



**TEXAS-NEW MEXICO POWER COMPANY**

577 N GARDEN RIDGE BLVD.  
LEWISVILLE, TX 75067

**WHOLESALE TARIFF  
FOR  
TRANSMISSION SERVICE**

**TEXAS-NEW MEXICO POWER COMPANY  
TARIFF FOR TRANSMISSION SERVICE**

**Chapter 1: Definitions**

**Applicable:** Entire Certified Service Area

**Effective Date:** February 1, 2011

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**1.0 Preliminary Statement**

Texas-New Mexico Power Company (the “Company”) is an electric utility engaged in the transmission and distribution of electricity in the State of Texas. This Tariff for Transmission Service establishes the rates, terms and conditions for the provision of wholesale transmission service by the Company and its relationship with customers. Unless otherwise defined herein, each term used herein with its initial letter capitalized shall have the meaning assigned to such term in Substantive Rule 25.5 of the Public Utility Commission of Texas (the “Commission”).

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**Chapter 2: Wholesale Transmission and Related Services**

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**2.0 Wholesale Transmission Services**

All of the services provided pursuant to this Tariff for Transmission Service are available to customers, as specified in the applicable Rate Schedule, on a non-discriminatory basis. Service will be provided in accordance with this Tariff for Transmission Service, the service agreement between the Company and the customer, and the interconnection agreement between the Company and the customer. This Tariff for Transmission Service is subject to change from time to time by the Company and regulatory authorities having jurisdiction. Any changes to this Tariff for Transmission Service made by the Company and regulatory authorities having jurisdiction will automatically become effective. Sections 25.5, 25.191-25.198, and 25.200-25.203 of the Commission Substantive Rules address the provision of wholesale transmission service in ERCOT.

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**Chapter 3: Rate Schedules**

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**3.0 Rate Schedules**

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**3.1 Rate NTS – Network Transmission Service**

**Application**

Applicable to all Transmission Service Customers receiving service over the Company's electric facilities rated at 60 kV and above ("Customers") for delivery of electric power and energy from resources to loads while maintaining reliable operation of the Company's transmission system in accordance with Good Utility Practice and Commission Substantive Rules. This Rate Schedule is not applicable to service offered by the Company under another Rate Schedule.

**Type of Service**

Three phase, 60 hertz, and at Company's standard transmission voltages.

**Monthly Rate**

Network Transmission Service Charge	=	\$0.472422	per kW
Hurricane Cost Recovery Factor (5 years)	=	\$0.000220	per kW
Rate Case Expense - Docket No. 36025	=	\$0.002920	per kW
Rate Case Expense - Docket No. 38480	=	TBD	per kW

The amount payable for Network Transmission Service for a month is equal to the product of (a) the sum of (i) one-twelfth of the Network Transmission Service Charge plus (ii) one-twelfth of the Hurricane Cost Recovery Factor plus (iii) one-twelfth of the Rate Case Expense(s) (Docket No. 36025 and 38480) multiplied by (b) the Customer's Utility System Demand. The Customer's "Utility System Demand" is the average of the demand, expressed in kilowatts, of the Customer's retail and wholesale loads for the 15-minute interval that is coincident with the

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ERCOT system coincident peak demand for the months of June, July, August and September in the preceding calendar year.

**Payment**

The Company must receive payment by the 35th calendar day after the date of issuance of the bill to Customer, unless the Company and the Customer agree on another mutually acceptable payment due date in the service agreement between the Company and the Customer, in accordance with applicable Commission Substantive Rules. Interest will accrue on any unpaid amount in accordance with applicable Commission Substantive Rules.

**Agreements**

Customers shall enter into a service agreement with the Company covering the specific terms and conditions of the Network Transmission Service requested.

For Customers directly connected to the Company facilities, the Customer shall enter into an interconnection agreement with the Company covering the specific terms and conditions for the point(s) of interconnection.

**Notice**

Service hereunder is subject to the orders of regulatory authorities having jurisdiction and to the provisions of this Tariff for Transmission Service.

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**3.2 Rate DLS – Wholesale Distribution Line Service**

**Application**

Applicable to all Distribution Service Providers receiving Distribution Line Service (“Customers”), supplied at one point of delivery and measured through one meter, necessary to support the transmission of electric energy for purposes of resale to Retail Customers, other public utilities, qualifying facilities, exempt wholesale generators, or power marketers from resources to loads. This Rate Schedule is not applicable to service offered by the Company under another Rate Schedule.

**Type of Service**

Three phase, 60 hertz, and at the Company’s standard primary distribution voltages (below 60 kV).

**Monthly Rate**

Customer Charge	=	\$34.50	per point of delivery
Metering Charge	=	\$204.98	per point of delivery
Distribution System Charge	=	\$2.3431	per Billing kVA

The amount payable for Distribution Line Service for a month is equal to the sum of (a) the Customer Charge plus (b) the Metering Charge plus (c) the Distribution System Charge for such month. The “Billing kVA” to be used for determining the Distribution System Charge for a month shall be the Customer’s highest measured 15-minute kVA in the 12-month period ending with such month.

**Payment**

The Company must receive payment by the 20th calendar day after the date of issuance of the bill to Customer, unless the Company and the Customer agree on another mutually acceptable payment due date in the service agreement between



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the Company and the Customer, in accordance with applicable Commission Substantive Rules. Interest will accrue on any unpaid amount in accordance with applicable Commission Substantive Rules.

**Definitions**

“Distribution Line Service” means wholesale distribution service provided to the Customer from the Company’s Distribution system.

“Distribution Service Providers” means an electric utility, municipally-owned utility, or electric cooperative that owns or operates for compensation in the State of Texas equipment or facilities that are used for the distribution of electricity to Retail Customers.

**Contribution in Aid of Construction**

In the event any new facilities, or any upgrades, extensions or modifications to existing facilities, are required in order to provide requested service, whether due to new service requested, increase in demand or otherwise, the Customer may be required to pay, as a contribution in aid of construction, the estimated cost of such facilities, upgrades, extensions and modifications. If any payment by the Customer is determined by the Company to be taxable revenue to the Company, the Customer shall also pay to the Company an amount equal to the Company’s tax liability, as determined by the Company.

**Agreements**

Customers shall enter into a service agreement with the Company covering the specific terms and conditions of the Distribution Line Service requested and an interconnection agreement with the Company covering the specific terms and conditions for the point(s) of interconnection.

**Notice**

Service hereunder is subject to the orders of regulatory authorities having jurisdiction and to the provisions of this Tariff for Transmission Service.